

## SSE Power Distribution (SSEPD)

### Stakeholder Teleconference Meeting 30 November 2009

#### Illustrative 2010-11 EHV Distribution Use of System Charges

##### Background

SSEPD has engaged with Ofgem on EHV demand and generation charges for 2010/11 and proposes to roll forward the current charging methodologies.

SSEPD's licenced entities SEPD and SHEPD have a number of demand and generation customers connected at EHV; additionally, there are several demand customers in SEPD's area with High Voltage connections, these legacy customers are referred to as High Voltage Specials (HVS). This document sets out illustrative 2010/11 charges for these customer groups.

##### EHV and HVS Demand Customers

We have calculated the illustrative EHV demand charges using the DPCR5 Initial Proposals (IP), as updated at 23<sup>rd</sup> October 2009, updated 2010/11 volumes and in a manner consistent with the current SEPD and SHEPD charging methodology.

The table below shows the illustrative average tariff changes for 2010/11.

DNO Area	Average Change in Tariffs from 2009-10	
	EHV Demand	HVS Demand
SEPD	+16.8%	+16.8%
SHEPD	+31.2%	N/A

##### EHV Generation Customers

We have calculated the illustrative EHV Generation charges using the DPCR5 Initial Proposals (IP), as updated at 23<sup>rd</sup> October 2009, updated 2010/11 relevant MW and in a manner consistent with the current SEPD and SHEPD charging methodology.

Following discussions with Ofgem, we have applied the terms of Special Licence Conditions D1 (Restriction of distribution charges: generation use of system charges) and D2 (Calculation of charge restriction adjustments arising from the incentive schemes for distributed generation and registered power zones) to these relevant EHV MW to calculate Allowed EHV Generation Revenues for 2010-11. The relevant EHV MW being for generation sites connected, or connecting, to the SEPD and SHEPD networks after 31<sup>st</sup> March 2005.

This results in generic tariffs for relevant EHV generation sites, charged monthly on a p/kVA/month basis.

The table below shows the illustrative tariffs and changes for 2010/11.

DNO Area	2010-11 EHV GDUoS Tariffs	
	p/kVA/month	% Change from 2009-10
SEPD	27.1	-40%
SHEPD	22.9	-49%